

Taylor Electric Cooperative
SOLAR SUBSCRIPTION AGREEMENT

This Solar Subscription Agreement ("Agreement") is entered into as of the ___ day of _____, 2024, by and between Taylor Electric Cooperative ("Cooperative"), whose mailing address is N1831 State Hwy 13, Medford, WI 54451, and the Cooperative member(s) identified as follows ("Subscriber," whether single or plural):

Subscriber Name(s): _____

Service Address: _____

City: _____

State: _____

Zip Code: _____ Account: _____

I. Community Solar Subscription.

1.1 Community Solar Facility. The Cooperative offers to make available units of energy generating capacity from a commercial solar array with a nameplate capacity of 100.86 kW, sited at the Cooperative’s headquarters in the Town of Little Black, Taylor County, Wisconsin (the “Solar Facility”), which is owned, operated, maintained, and insured by the Cooperative. The Cooperative has available for purchase a total of 274 Subscription Units (“Available Capacity”).

1.2 Eligible Subscribers. The program is open to Cooperative members in good standing under the single-phase rate classification.

1.3 Amount Purchased. Partial capacity from the Solar Facility is available for purchase in units representing 350 watts of capacity (each a “Subscription Unit”). Subscriber agrees to purchase a minimum of one-half of a Subscription Unit, up to a maximum that results in Subscriber having no more than 20 kW of distributed generation capacity from all sources. The Cooperative agrees to provide Subscriber with monthly Solar Credits as set forth in Article IV, based on the number of Subscription Units purchased multiplied by 350 watts (“Subscriber Allocated Capacity”).

1.4 Environmental Attributes. Subscriber acknowledges and agrees that any and all Environmental Attributes associated with the Solar Facility shall remain the property of the Cooperative and Subscriber agrees not to make any statement contrary to such ownership by the Cooperative. “Environmental Attributes” means and includes all rights, credits, benefits, emissions reductions, offsets, and allowances resulting from the environmental or renewable characteristics or attributes of the Solar Facility or the avoidance of the emission of any greenhouse gas, chemical, or pollutant to the air, soil or water, which are deemed of value by the Cooperative, in each case now or hereafter created or recognized by any governmental authority

or independent certification association and generated by or associated with the Solar Facility, including without limitation any renewable energy credits (RECs) or similar rights arising under the Wisconsin Renewable Portfolio Standard (RPS), any federal or state renewable portfolio standard, and any credits, offsets or similar rights arising under any federal or state carbon legislation or regulation or any voluntary or government-mandated carbon trading program.

II. Subscription Price; Payment.

2.1 Purchase Price. As consideration for Subscriber's right to receive Solar Credits pursuant to Article IV of this Agreement, the Subscriber shall pay to the Cooperative \$_____ per Subscription Unit (\$_____ per half Unit) of Subscriber Allocated Capacity as provided herein. Any grants, tax credits or other renewable energy incentive funding actually received by the Cooperative to offset the original construction costs of the Solar Facility may be rebated to Subscribers as determined by the Cooperative's Board of Directors.

2.2 Deposit; Payment. Upon execution of this Agreement, Subscriber shall pay a \$300.00 deposit per Subscription Unit (\$150 per half Unit). Subscriber's deposit is refundable provided that a written request is received by the Cooperative prior to the first Solar Credit (as described in Article IV below) appearing on Subscriber's electric bill. The balance may be paid in equal monthly installments, with the last payment due no later than December 31, 2024.

2.3 Reserved Capacity. The Cooperative reserves the right, in its sole discretion, to withhold the energy production attributable up to ten (10) percent of the total capacity of the Solar Facility per month to cover emergency and other unanticipated operation and maintenance expenses (the "Reserved Percentage").

III. Term.

This Agreement shall be effective on the date first set forth above and will continue for a single term ending on the 25th anniversary of the Facility in-service date of August 6, 2015 (the "Term"), subject to early termination if Subscriber elects to surrender Subscription Units as provided in Article V.

IV. Solar Credits.

During the Term, Subscriber will receive a bill credit in accordance with Cooperative Policy No. 2.50 – Distributed Generation, Section III, Part E (3)(c)(1-3) (as may be amended from time to time), for the share of energy production attributable to Subscriber's Allocated Capacity ("Solar Credits"). The monthly energy production attributed to Subscriber's Allocated Capacity shall be determined by dividing the monthly kWh energy production attributable to Available Capacity in the prior month less the Reserved Percentage (if any) by the number of total Subscription Units. The resulting amount will be the credits in kWhs allocated per Subscription Unit.

In the event Subscriber ceases to take electric service at an eligible rate classification described in Section 1.2, Solar Credits shall be applied based on the current kWh charge under the

Subscriber's original rate classification up to the Subscriber's monthly kWh usage. The bill credit will be administered in accordance with Cooperative Policy No. 2.50 – Distributed Generation, Section III, Part E (3)(c)(1-3), as may be amended from time to time.

V. Repurchase of Subscription Units.

Subscriber may sell all of his or her Subscription Units to the Cooperative at a surrender value to be determined according to the number of years elapsed from the in-service date to the time of repurchase. During Years 1-3 of the Term, the Cooperative shall repurchase Subscription Units based on the Purchase Price less 15% depreciation per year of the Term. Subscription Units surrendered in Years 4-20 of the Term shall be depreciated an additional 3.2% per year or partial year. Subscription Units surrendered in Years 21-25 shall have no surrender value.

For example, if the purchase price is \$555.00, a Subscription Unit surrendered during Year 2 of the Term shall be depreciated by 30%, or \$166.50, for a repurchase price of \$388.50. A Subscription Unit surrendered during Year 10 of the Term shall be depreciated by 67.4% (3 years @ 15% plus 7 years @ 3.2%), or \$374.07, for a repurchase price of \$180.93.

VI. Additional Terms.

6.1 Facility Access. Subscriber will have access to the Solar Facility upon three (3) days' notice to the Cooperative's business office. The Cooperative reserves the right to restrict Subscriber access in its sole discretion.

6.2 Exclusive Rights of the Cooperative. Subscriber will have no ownership, possession rights or control of the Solar Facility, and will have no rights or obligations with respect to the maintenance or operation of the Solar Facility. This Agreement does not convey to Subscriber any right, title or interest in or to any portion of any property (tangible or intangible, real or personal) underlying or comprising any portion of the Solar Facility.

6.3 Disclaimer of Warranties. Except as expressly stated in this Agreement, Subscriber is not relying on any representation, warranty or promise with respect to the Solar Facility, including but not limited to the availability or applicability of any federal, state or local tax credit or other incentive, made by or on behalf of the Cooperative. **SUBSCRIBER ACKNOWLEDGES AND AGREES THAT THE SOLAR FACILITY AND THE TERMS AND CONDITIONS OF PARTICIPATION IN TAYLOR ELECTRIC COOPERATIVE'S COMMUNITY SOLAR PROJECT ARE ACCEPTED AS IS, WHERE IS, AND WITHOUT WARRANTY. ANY WARRANTIES, EXPRESS OR IMPLIED, ARISING BY OPERATION OF LAW OR OTHERWISE ARE HEREBY DISCLAIMED, INCLUDING WITHOUT LIMITATION ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR ANY PARTICULAR PURPOSE.**

6.4 Limitation. Nothing in this Agreement shall be deemed to alter or modify any rate, charge, term or condition of the electric service provided by the Cooperative to Subscriber or to modify in any way Subscriber's rights and obligations as a member of the Cooperative. All rates, charges, terms and conditions of electric service shall remain subject to change in accordance with applicable law at any time and the action of the Cooperative's Board of Directors.

VII. Transfer; Assignment.

Subscriber may transfer Solar Credits from Subscriber's Allocated Capacity to another eligible Service Address, or may assign his or her rights under this Agreement to another Cooperative member, provided that: (a) such assignee is a member in good standing taking electric service from the Cooperative under the single-phase rate classification; and (b) such assignment does not result in the assignee owning more than 20 KW of distributed generation, including Subscription Units under this or another agreement with the Cooperative. Subscriber shall notify the Cooperative of such proposed change or assignment in writing at least thirty (30) days prior to the proposed effective date of such change or assignment. Such notice must include:

1. Subscriber's name and mailing address;
2. The current Service Address;
3. The new Service Address (if applicable);
4. The name and service address of the individual or entity member to whom Subscriber is requesting to assign this Agreement (if applicable); and
5. The proposed effective date of such proposed change or assignment.

The transfer or assignment shall become effective the 30th day following receipt of notice by the Cooperative or the proposed effective date (whichever is later), unless the Cooperative provides written notice to Subscriber that the request fails to meet any of the above requirements or is otherwise prohibited by the Cooperative's bylaws or Board policies. Upon any assignment of Subscription Units under this paragraph, Subscriber will surrender all right, title and interest in and to this Agreement. No assignment will extend the Term of this Agreement.

Except as provided above in this Article VII, Subscriber may not assign, gift, bequeath or otherwise transfer any of its rights or obligations under this Agreement to any other individual or entity for any purpose, including without limitation as security for any debt or obligation. Any attempted assignment in violation of this paragraph shall be null and void.

VIII. Notices.

All notices and other communications to a party under this Agreement must be in writing, delivered to the mailing address for such party stated above, and will be deemed delivered upon the earlier of: (a) three business days after being deposited in certified or registered mail, return receipt requested, postage prepaid, or (b) the following business day after being delivered by a commercial overnight courier service.

IX. Entire Agreement.

This Agreement constitutes the entire agreement between the parties with respect to the subject matter hereof and supersedes all previous proposals, whether oral or written, and all other communications between the parties. This Agreement shall not be amended, assigned or terminated except by an instrument in writing signed by each party.

X. Governing Law/Jurisdiction/Venue.

This Agreement shall be interpreted and construed according to the laws of the State of Wisconsin, without regard to the principles of conflicts of laws thereof. The parties acknowledge and agree that a court of competent jurisdiction located in Taylor County, Wisconsin shall have exclusive jurisdiction in any action or proceeding arising under or relating to this Agreement.

IN WITNESS WHEREOF, the parties have executed this Agreement as of the date first written above.

TAYLOR ELECTRIC COOPERATIVE:

SUBSCRIBER:

By: _____

By: _____

Name: _____

Name (Print): _____

Title: _____

By: _____

Name (Print): _____

<i>Office Use Only:</i>	
Number of Subscription Units _____	x \$ _____ = _____ Total Due
Amt of Deposit Paid = _____	Date Paid: _____
Cash _____	Check _____ Money Order _____
Remaining Balance due = _____	
Time-of-Day _____	Sub-Meter _____